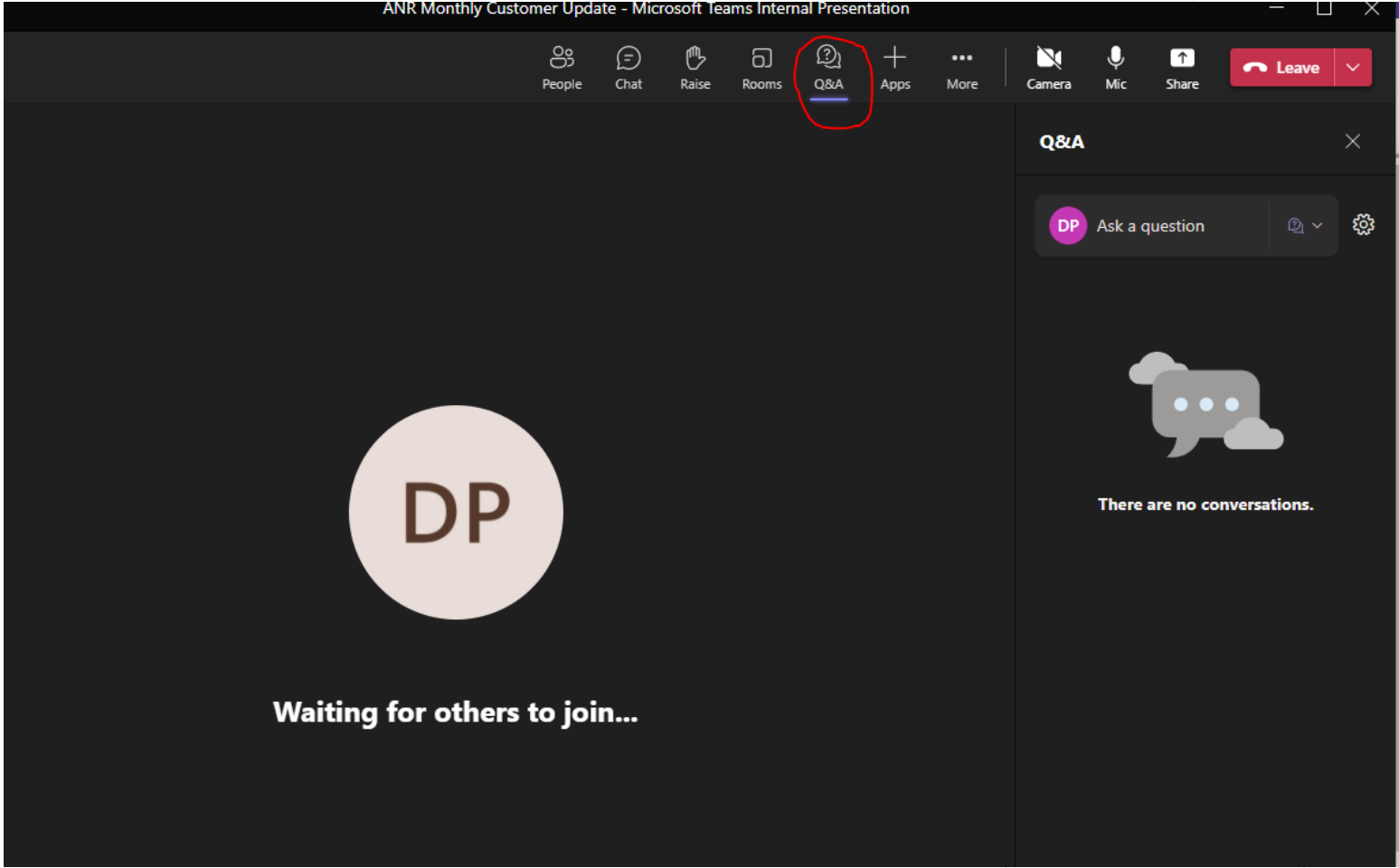


Welcome to our first Microsoft Teams ANR Monthly Customer Update!!

- Participants will be in listen only mode throughout the presentation
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced.
- Thank you for your patience, we will begin shortly!

Welcome to our first Microsoft Teams ANR Monthly Customer Update!!



ANR Monthly Customer Update

NOVEMBER 2022

NOVEMBER 16, 2022



Agenda



- 1. Safety moment and TC Energy update**
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
Kevin Pham, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

Safety moment: Thanksgiving Safety

- Set oven timers
- Ensure smoke detector is working prior to cooking
- Keep children away from knives and hot surfaces
- Keep towels, oven mitts, and other flammable items away from heat sources
- Turn off cooking equipment before leaving the kitchen
- Never leave anything cooking unattended
- Keep fire extinguisher in kitchen, and know how to operator it if necessary





To us, evolving to a lower-carbon energy future is a serious obligation, but it is not an imposition or an obstacle – it is an incredible opportunity, serving as a catalyst for future growth for our company with investments that are strongly aligned with our corporate strategic objectives, traditional risk preferences and our core values.



FRANCOIS POIRIER & SIIM A. VANASELJA
PRESIDENT AND CEO & CHAIR OF THE BOARD
TC ENERGY 2022 REPORT ON SUSTAINABILITY

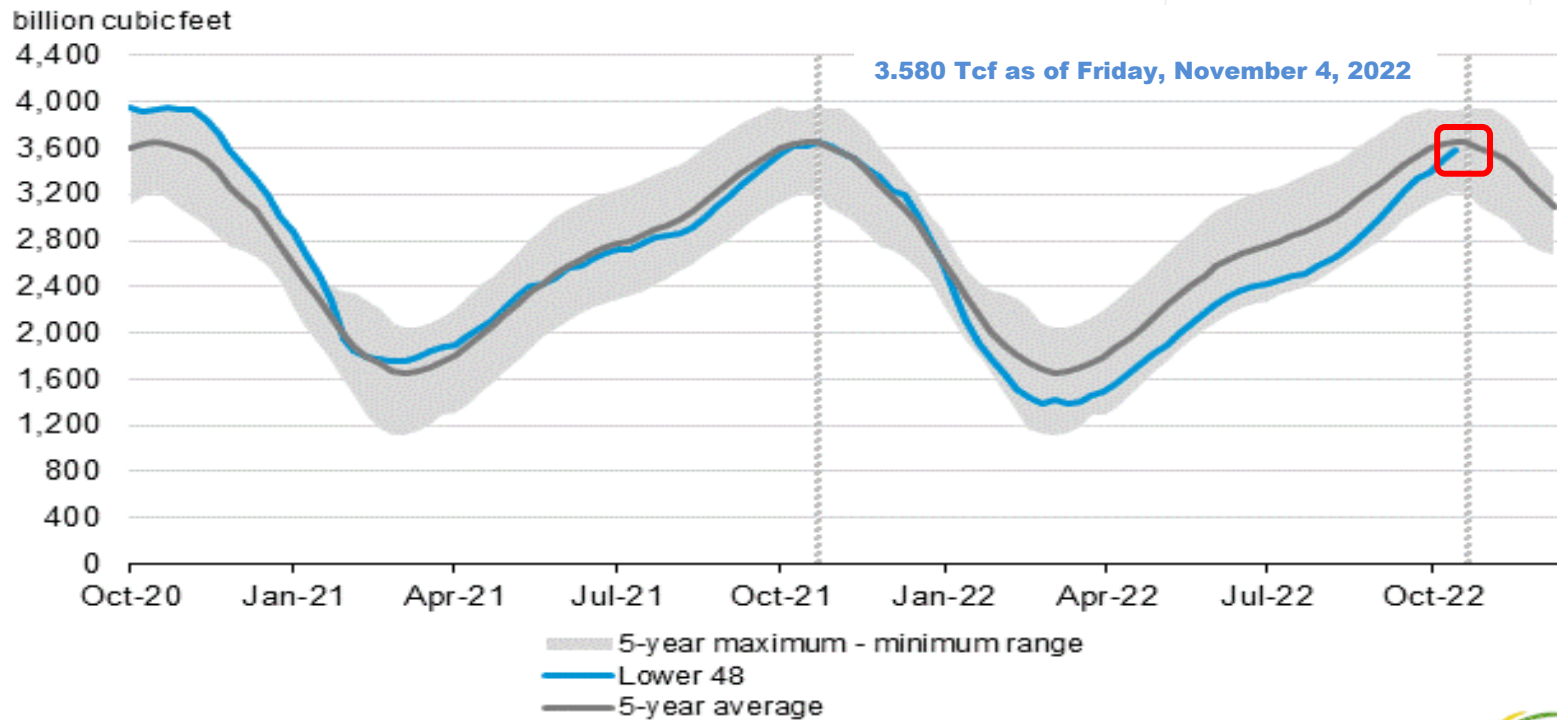


Storage update

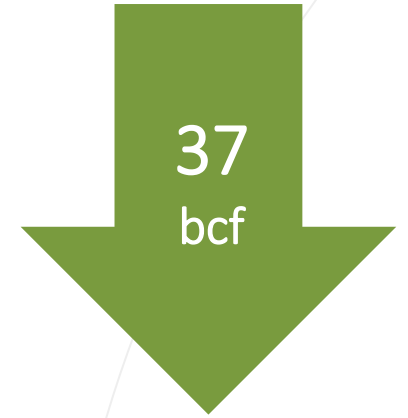
Eric Tawney – Operations Planning

EIA storage position: The big picture

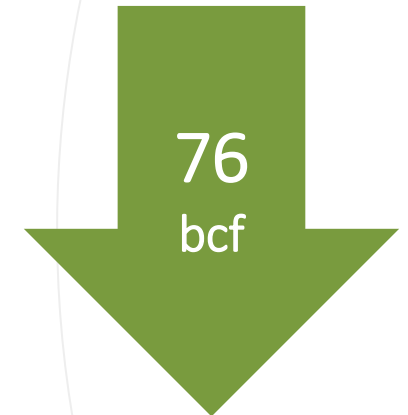
Working gas in underground storage compared with the five-year maximum and minimum



Source: U.S. Energy Information Administration



less than November 2021

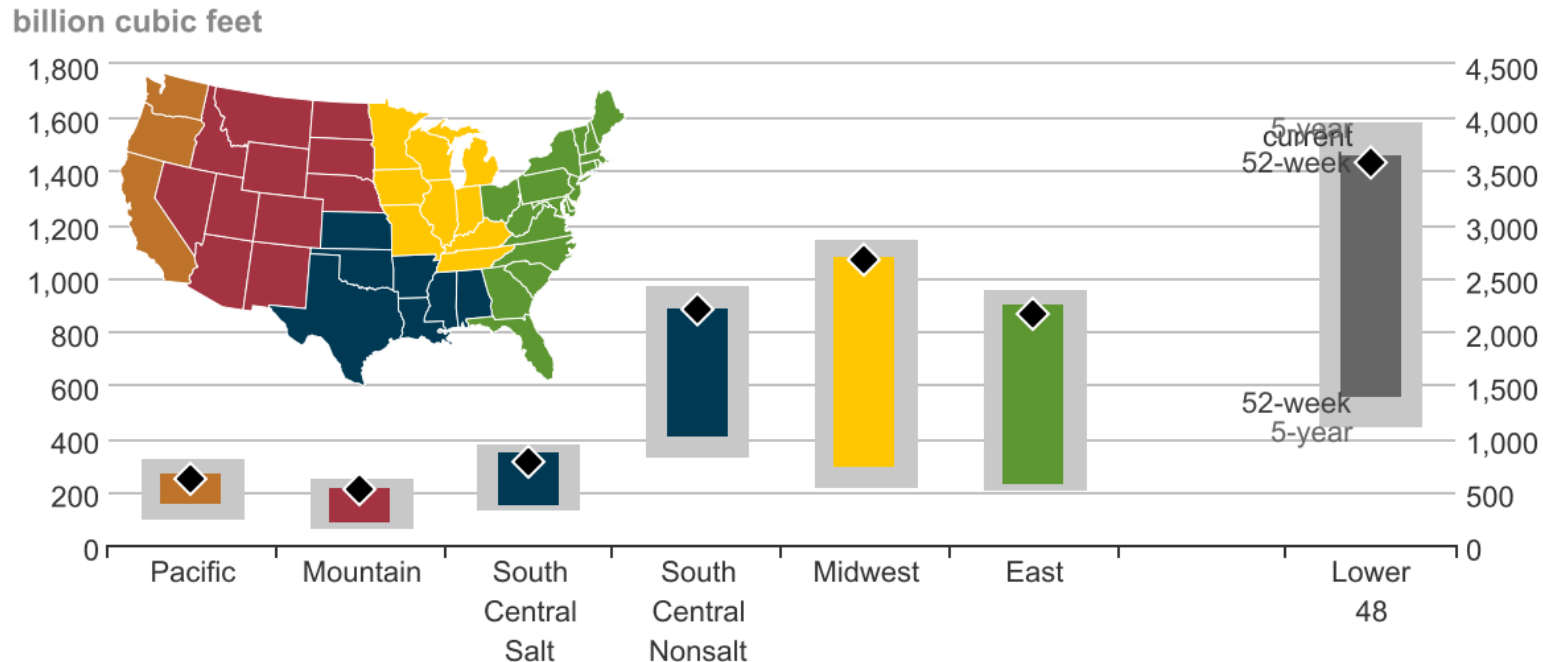


*below the
five-year average*



EIA storage position: The big picture

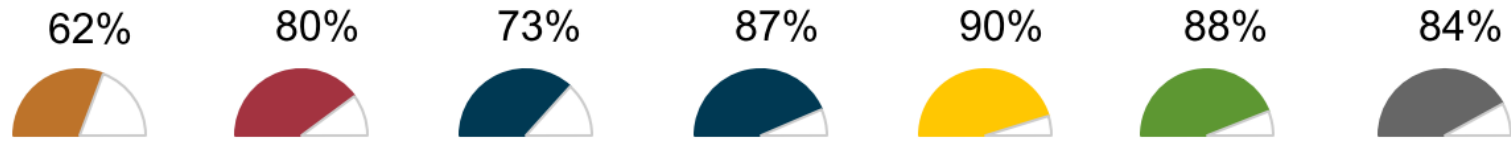
Underground working natural gas storage summary as of November 4, 2022



Lower 48
 current: 3,580
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,382
 52-week max: 3,644

Midwest
 current: 1,068
 5-year min: 211
 5-year max: 1,139
 52-week min: 293
 52-week max: 1,079

Underground storage capacity utilization

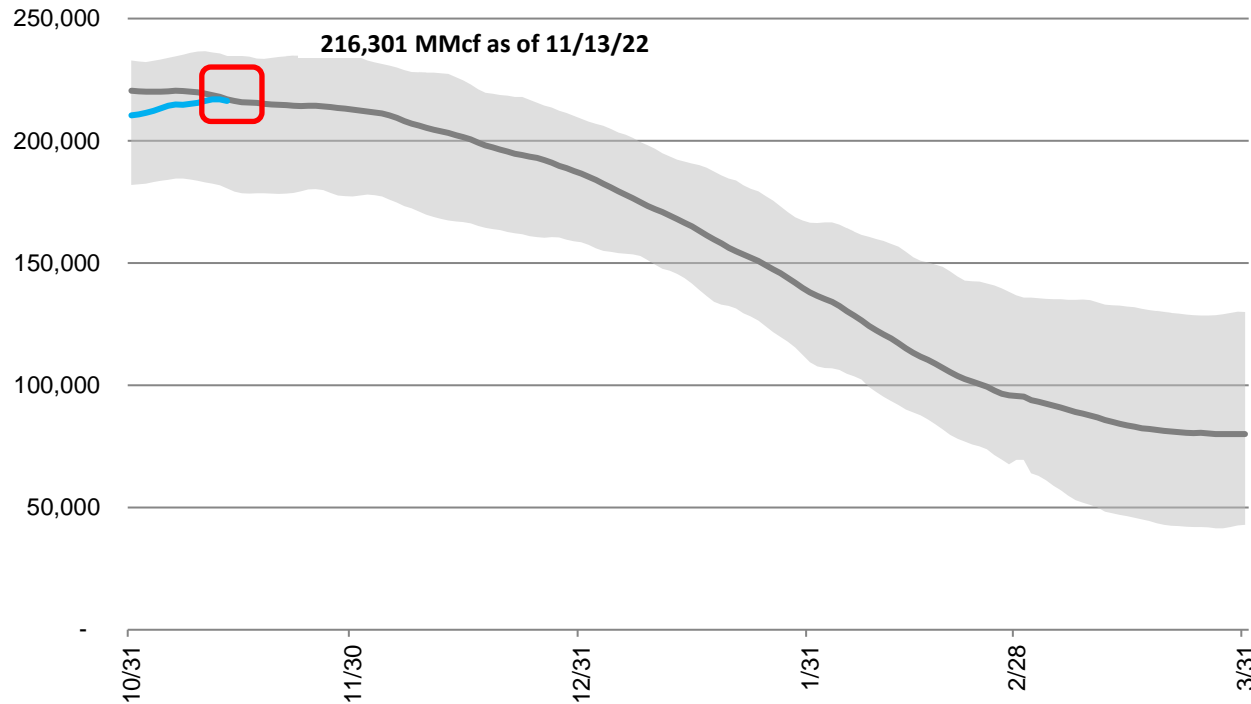


Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



10 bcf

less than November 2021

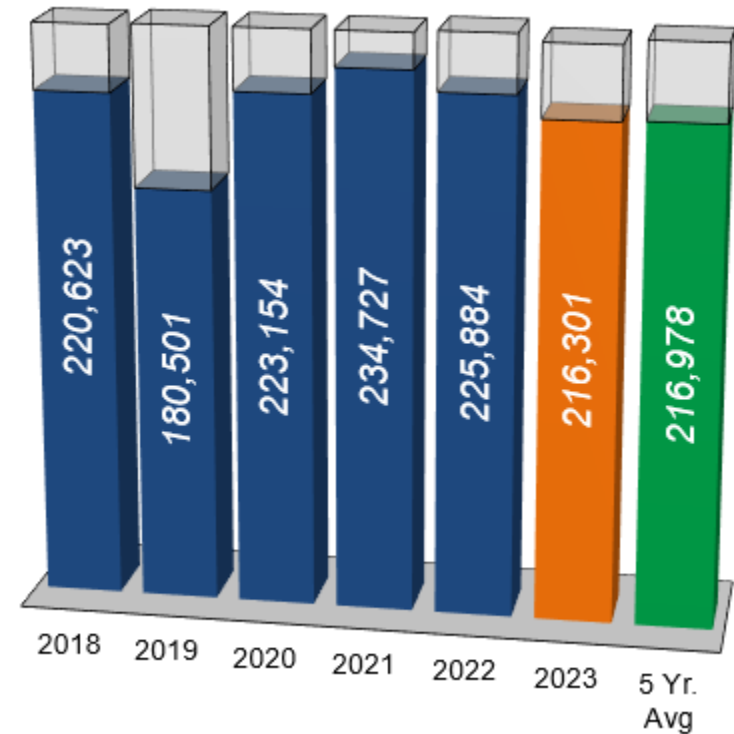
< 1 bcf

below the five-year average



Storage operations

- From Tuesday, October 18 – Sunday, November 13 storage activity averaged an injection rate of 578-MMcf/d. Daily activity varied from an injection rate of 1.46-Bcf/d to a withdrawal rate of 606-MMcf/d.
- Storage capacity is 87 percent full at the start of the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no postings restricting storage activity and no planned restrictions on DDS capacity.



**Total Storage is
87% Full**

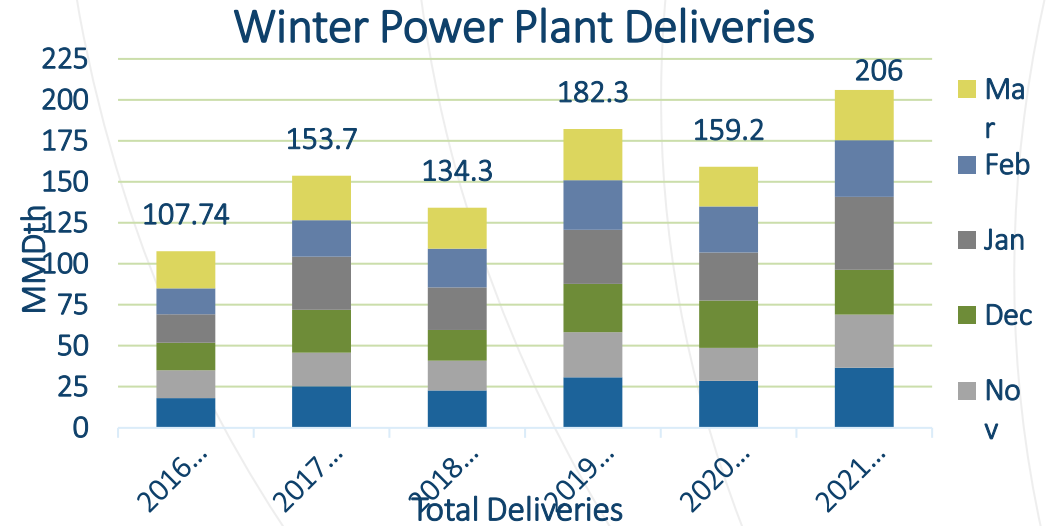
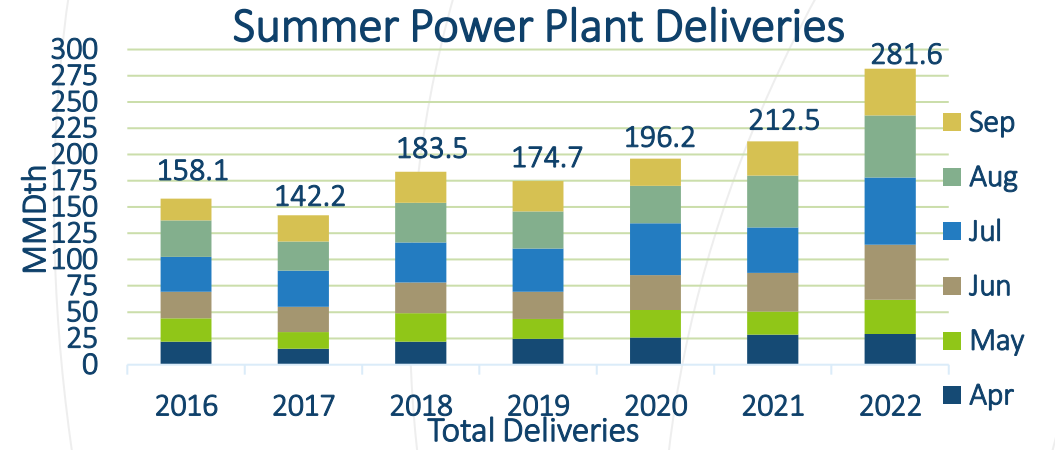
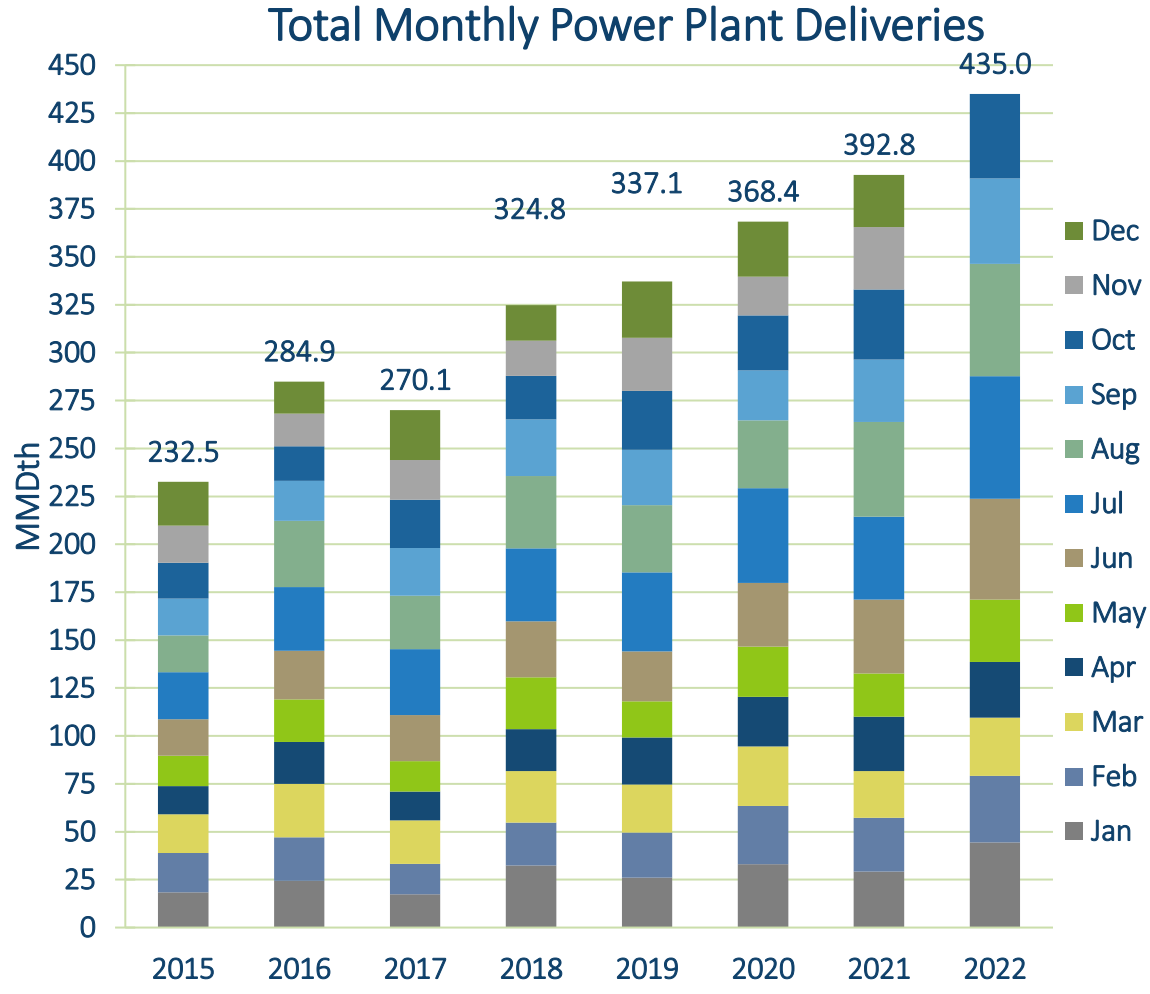
Storage operations

- Storage activity is primarily on withdrawal, but injections are still possible under certain conditions.
- ANR is completing its fall storage field shut-ins to set the fields up for withdrawal. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

Operational update

Kevin Pham – Operations Planning

Monthly deliveries to Power Plants



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

Reminders - Storage

Storage Balances

- Please monitor your storage contract activity daily. Negative balances and balances over MSQ are not permitted
- Please utilize the Daily Storage by contract screen in GEMS to watch for overrun and ratchet level changes for MDIQ/MDWQ
 - Volumes – contract Storage Balances – Daily Storage by Contract

Storage Priority

- ANRPL storage location 153808 allocates based on the storage contract priority and not the transport contract
- Ranks do not apply across multiple contracts – must be the same contract!

Reminders – Ranks during capacity curtailment

- ANR only considers ranks on the nominations associated within a particular contract when applying cuts
- You cannot rank one contract to take cuts to keep another contract whole
- If the same rank is used for all nominations on a contract, the cut will be distributed pro rata to each nomination
- Shifting ranks after timely will not reallocate previously scheduled nominations, as previously scheduled volumes are protected
- Changing ranks during the intra day cycles only impacts incremental gas

Coming Soon!

- TC eConnects – ANR Storage Company, Eaton Rapids and Blue Lake Gas Storage
- Go live date Thursday, December 1
- If you have not already done so, please complete the required information and return to tceconnects_EBBSec@tcenergy.com
- Contact Cathy Gambill at 304-357-2326 or Chad Grayson at 832-320-5291

ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR Noms Scheduling
@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

Questions



US\$ 0.8	0.2	
US\$ 0.7	0.3	
US\$ 0.6	0.4	
US\$ 0.5	0.5	
US\$ 0.4	0.6	
US\$ 0.3	0.7	
US\$ 0.2	0.8	
US\$ 0.1	0.9	
US\$ 0.0	1.0	
Total Conversion Expenses		14.2